

Agenda



- 1. Introductions**
- 2. Optimise Prime – Profiled Connections / Site Planning Tool**
- 3. Charge – Transport Model / Smart Charging / Connect More**
- 4. Learning More & Getting Involved**
- 5. Q & A**

Accelerating fleet transition to electric

World's biggest commercial EV trial targeting 3,000 commercial vehicles



Home Charging

British Gas
Looking after your world
Plus a whole lot more.



Depot Charging

Royal Mail



Mixed Charging

UBER

Photo: Casey Gutteridge/Uber/PA/[CC BY-SA 3.0](https://www.creativecommons.org/licenses/by-sa/3.0/)



Accelerate the connection of public EV charging infrastructure across SPM

April 2019 – March 2023

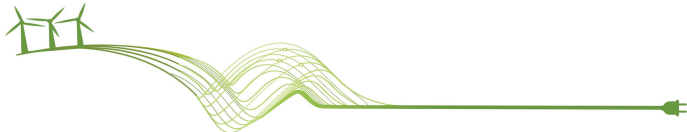
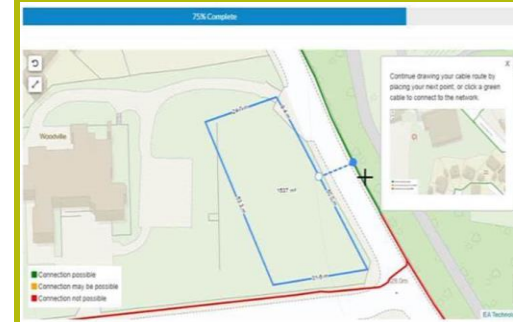
Transport model



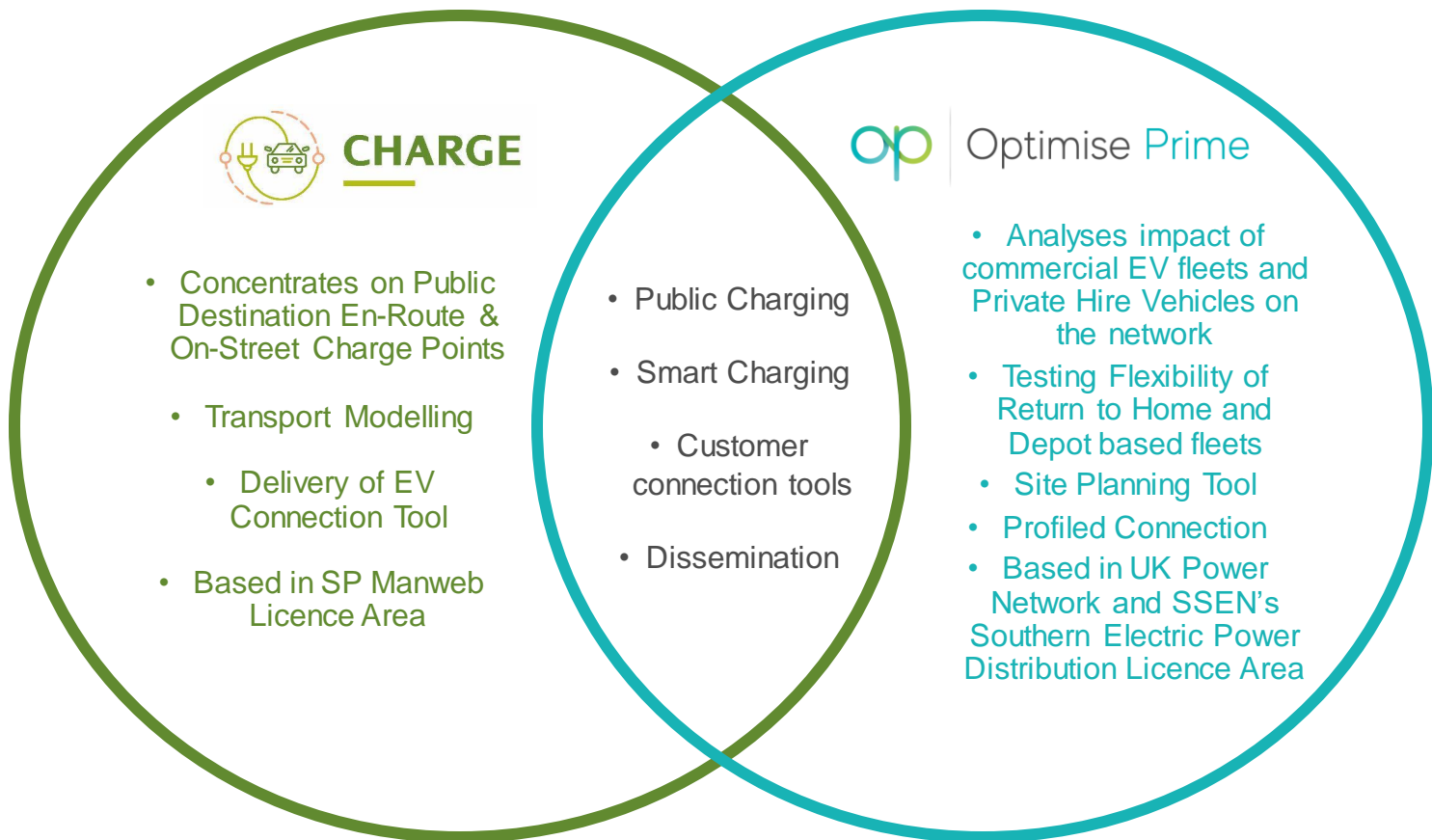
Smart charging solutions



ConnectMore online tool



Project Synergy



Agenda



1. Introductions
- 2. Optimise Prime – Profiled Connections / Site Planning Tool**
3. Charge – Transport Model / Smart Charging / Connect More
4. Learning More & Getting Involved
5. Q & A



Optimise Prime

HITACHI
Inspire the Next

Uber

Scottish & Southern
Electricity Networks

centrica



UK Power Networks



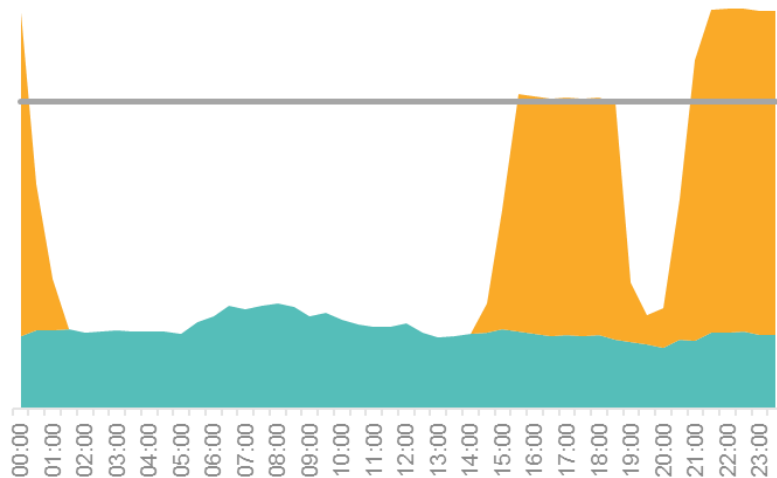
Profiled Connections

Florentine Roy

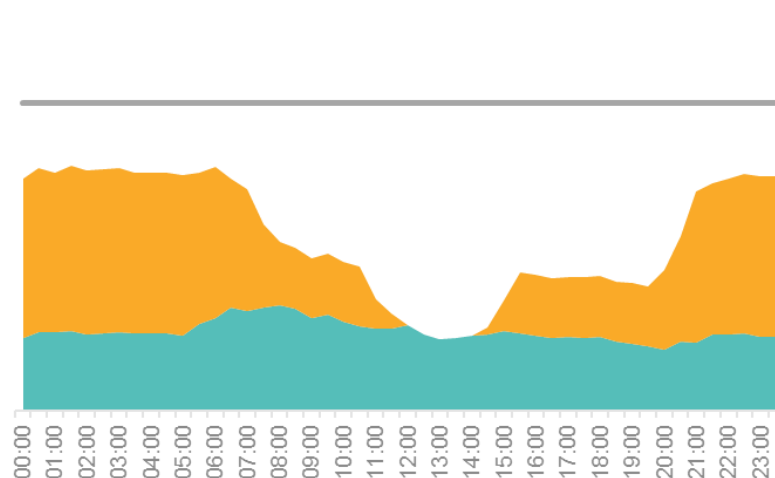
Innovation Engineer UK Power Networks



Unmanaged charging



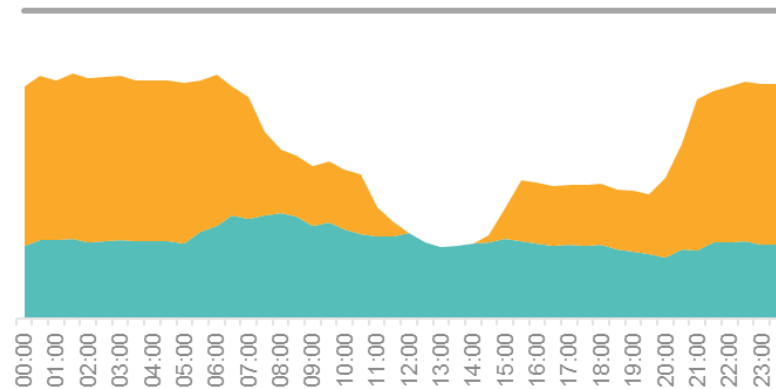
Smart charging



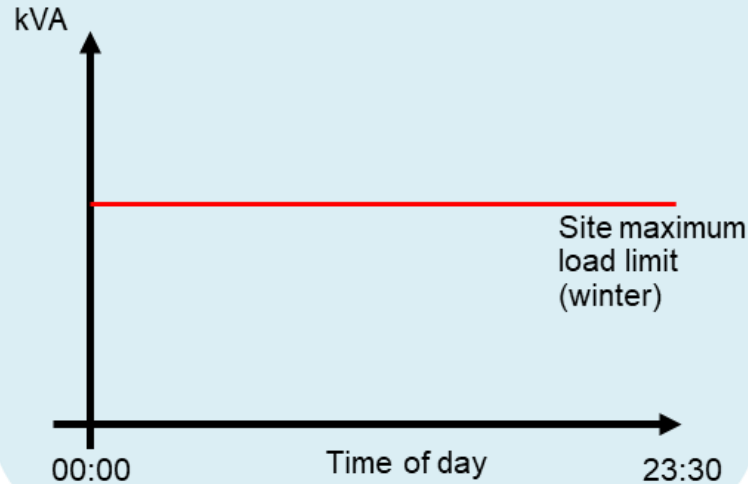
Smart charging enables **cheaper** and **faster** transition to EVs

Smart charging:

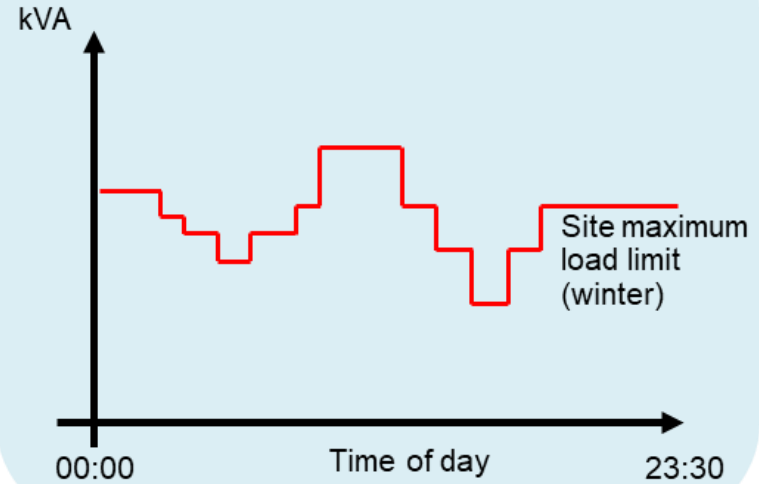
- Enables **cheaper and faster** transition to EVs
- Refers to the technical **concept of shifting the time** at which vans are **charged**
- In practice, requires customers to be aware and **willing to change their behaviour**



Illustrative standard connection agreement



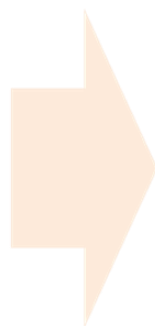
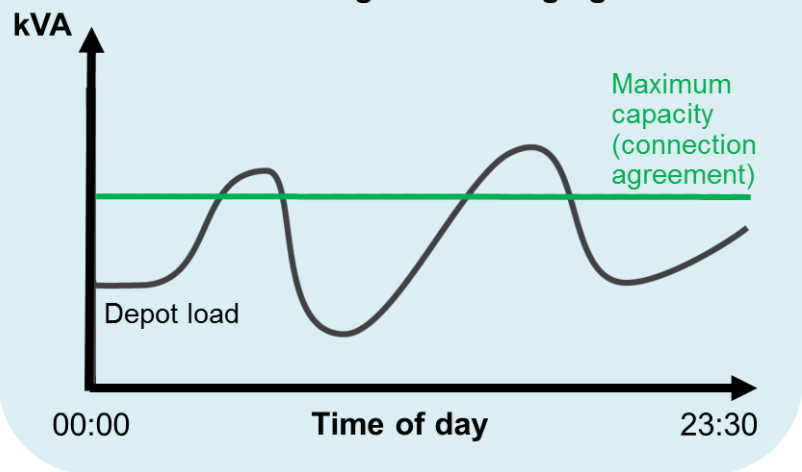
Illustrative profiled connection agreement



A connection agreement where the applicable **maximum power requirement** (in kVA) **varies according to the time of day** and the season, up to 48 half-hourly time slots per day, with adherence to the profile **actively managed through smart systems by the customer** and monitored by the Distribution Network Operator.

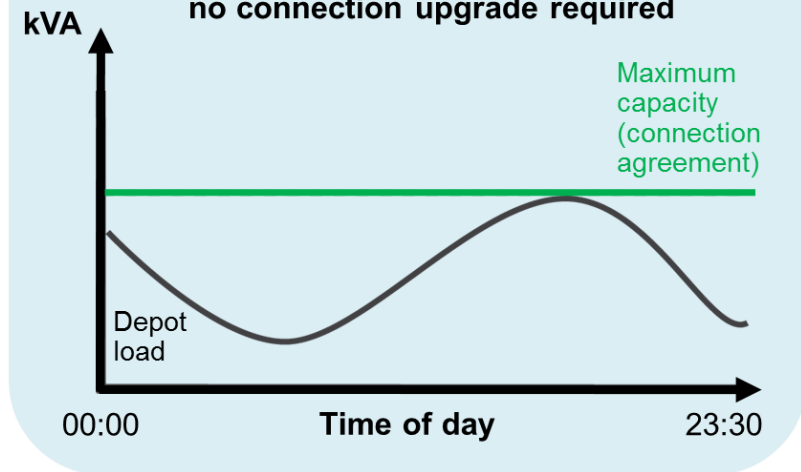
Unmanaged charging

Site electricity consumption,
unmanaged EV charging



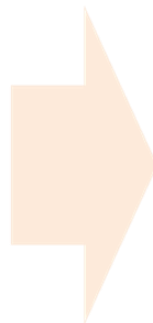
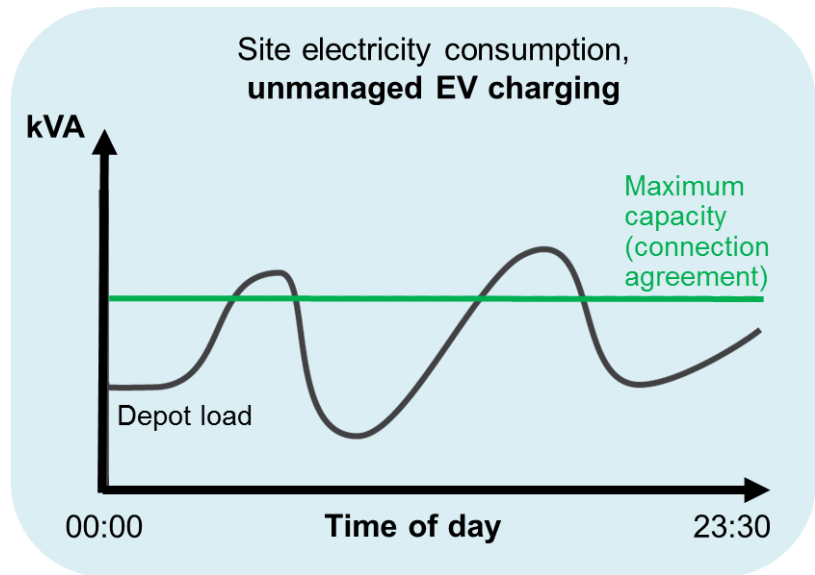
Smart charging

Site electricity consumption,
smart EV charging,
no connection upgrade required

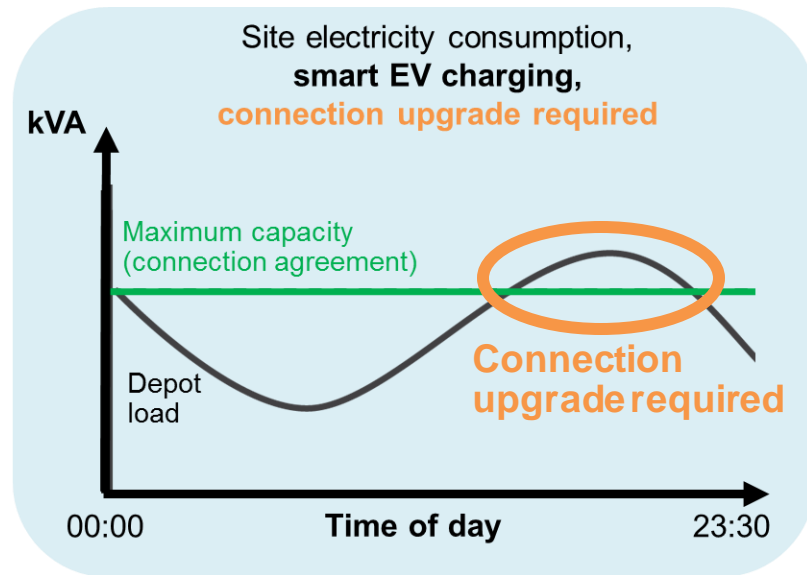


Smart charging may enable the consumption to remain within the existing maximum capacity.

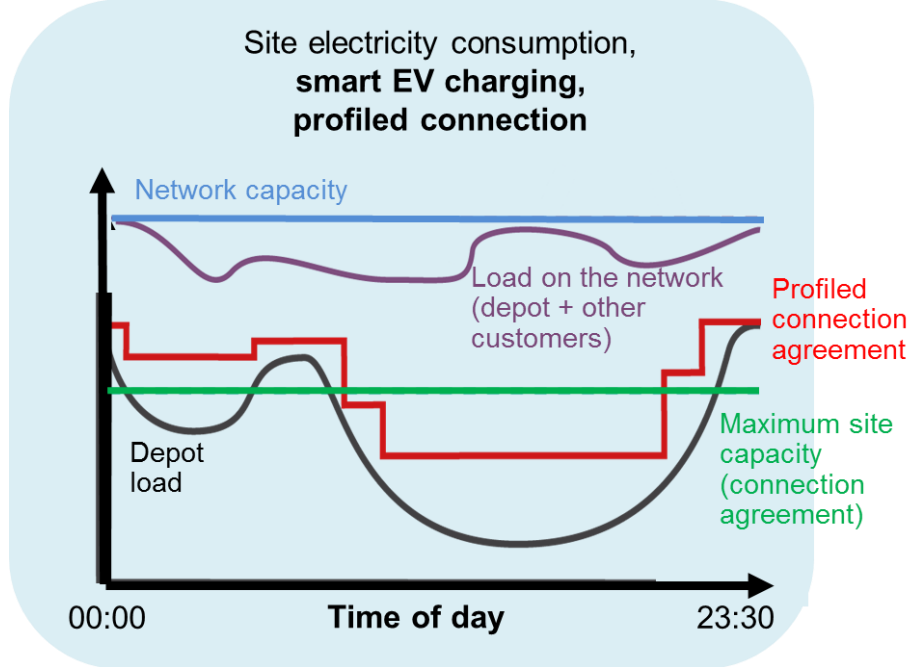
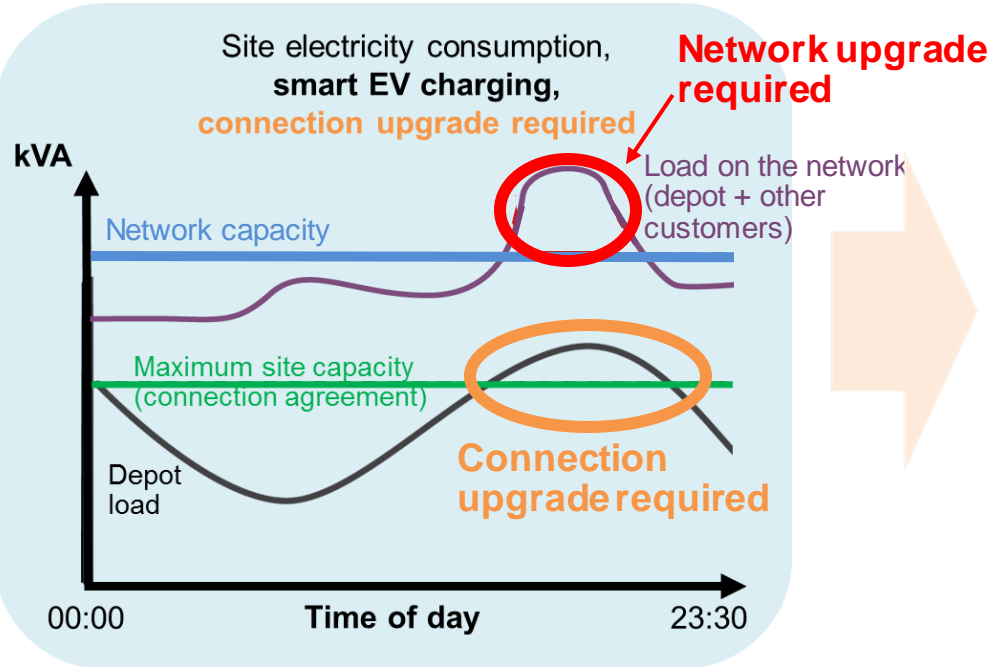
Unmanaged charging



Smart charging



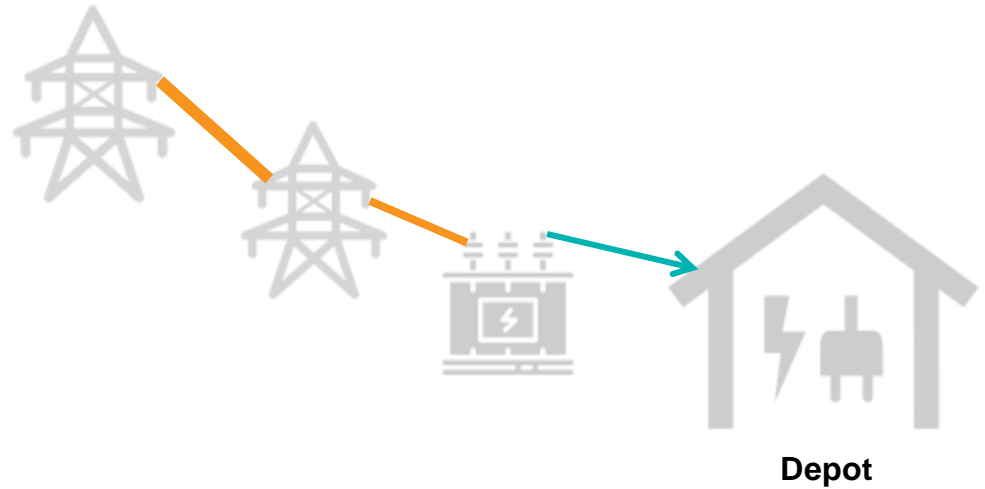
In some cases, a connection upgrade will still be required.



A profiled connection allows the customer to **consume more electricity than the existing maximum capacity at some times of the day**, while consuming **less** at times **when the network is constrained** by the consumption of other customers.

It relies on the **diversified load profiles** of customers.

- A profiled connection aims to reduce, defer or avoid network reinforcements and associated cost
- Any **reinforcement required to exclusively to the depot** would have to be paid by the customer
- This cost **cannot be avoided with a profiled connection** (no diversification potential)
- **Wider network reinforcements can be reduced** thanks to profiled connection





Optimise Prime



HITACHI
Inspire the Next

Uber

Scottish & Southern
Electricity Networks

centrica



UK
Power
Networks

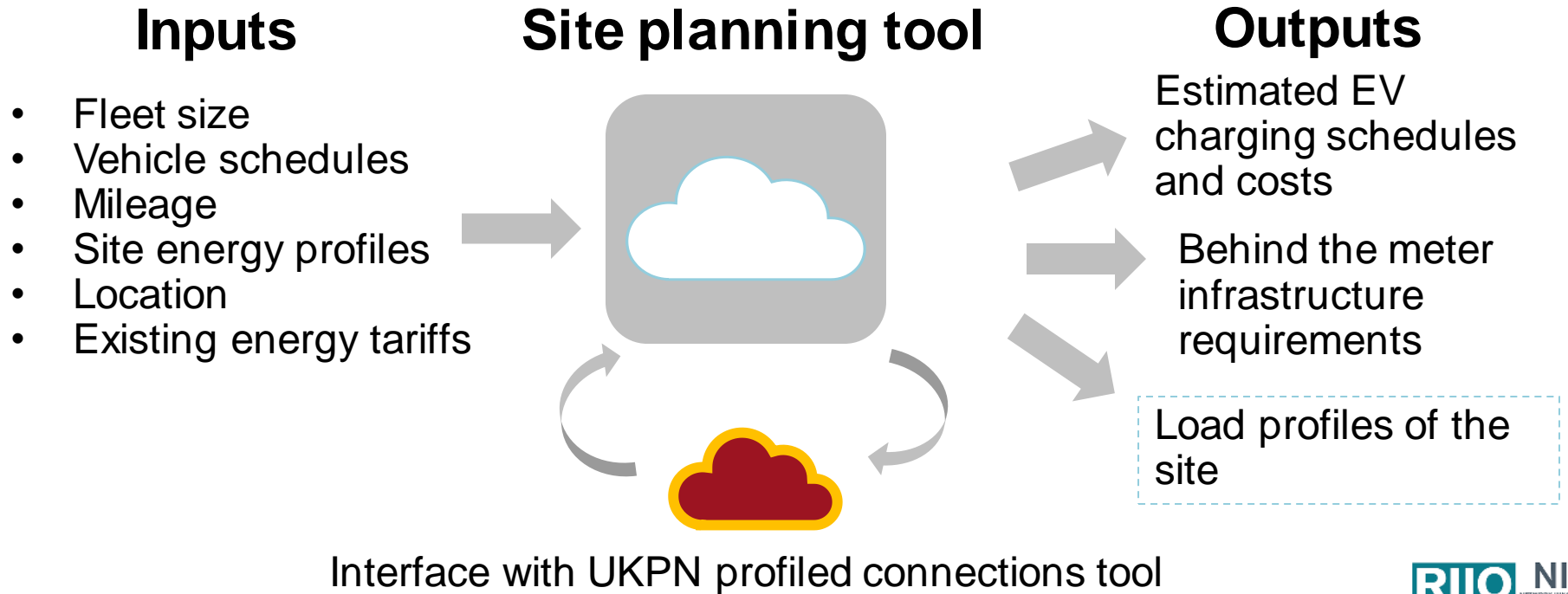
Site Planning Tool

Hugo Seymour

Senior Manager at Hitachi



A freely accessible, web-based site planning tool will be developed as part of the Optimise Prime project. The tool is intended to support depot-based fleet operators to plan the electrification of their fleet.



The tool will enable the impact of different scenarios to be explored – for example varying the number of electric vehicles, the charging approach, or the use of other low carbon technologies. The implications for the depot's grid connection will be highlighted.

Expected benefits include:

Depot operator

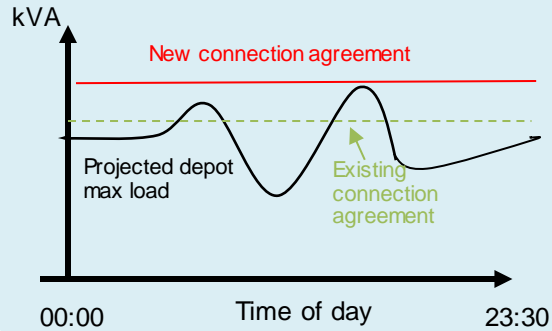
- Determine the technology required to support an electric fleet
- Assess the grid connection capacity required
- Understand the possible upfront and ongoing costs
- Explore how costs and timescales could be mitigated through smart charging and profiled connection agreements

DNO

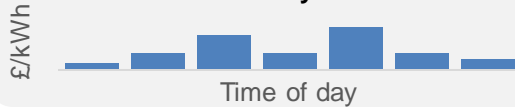
- Support the electrification of road transport
- Raise awareness of new contractual options for grid connection (e.g. profiled connection agreements)
- Reduce administrative burden to develop and agree profiled connections
- Encourage more efficient use of network assets

Scenario 1: unmanaged charging

Expected site load, unmanaged charging

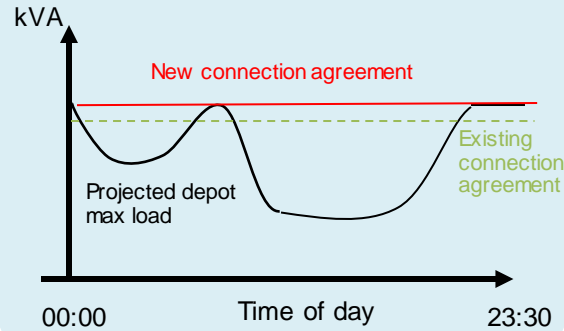


Electricity cost



Scenario 2: smart charging

Expected site load, smart EV charging

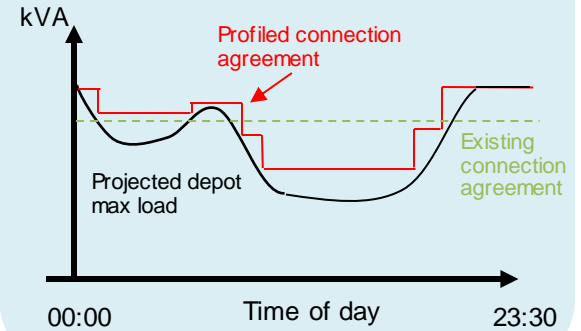


Electricity cost

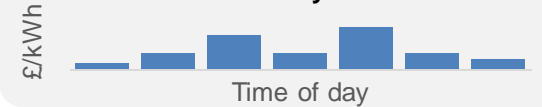


Scenario 3: profiled connection agreement

Expected site load, smart EV charging



Electricity cost



Agenda



1. Introductions
2. Optimise Prime – Profiled Connections / Site Planning Tool
- 3. Charge – Transport Model / Smart Charging / Connect More**
4. Learning More & Getting Involved
5. Q & A



CHARGE

Refuelling Tomorrow's Electrified Transport



Method 1
**Transport
Model**

Method 2
**Smarter Grid
Solutions**

Method 3
**ConnectMore
Online Tool**

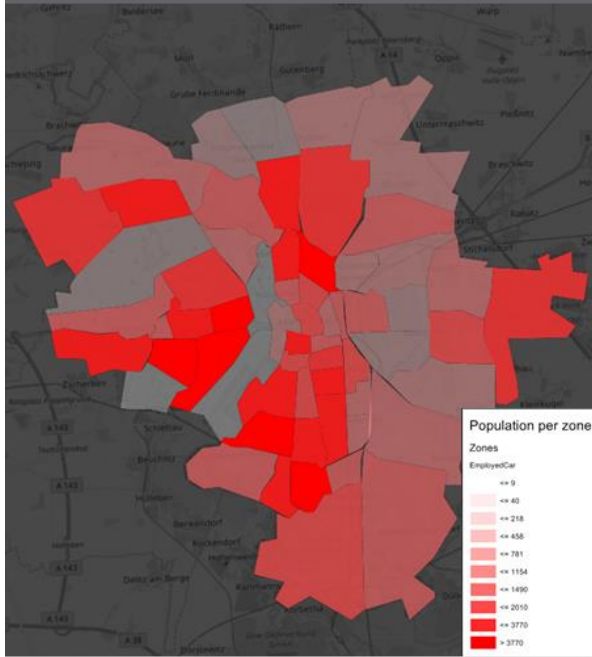




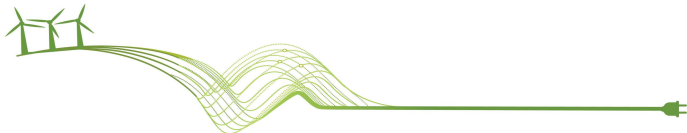
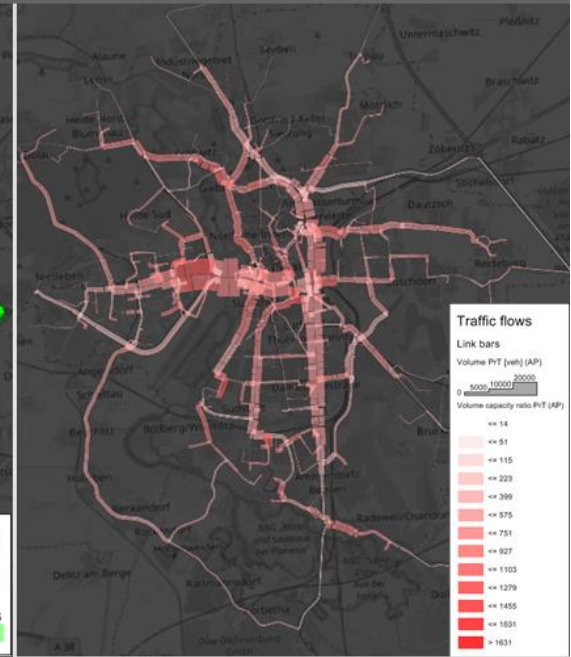
Transport Model

Laurence Chittock, Project Lead, PTV

STRATEGIC TRANSPORT MODEL A DIGITAL REPLICA TO DIAGNOSE PROBLEMS...



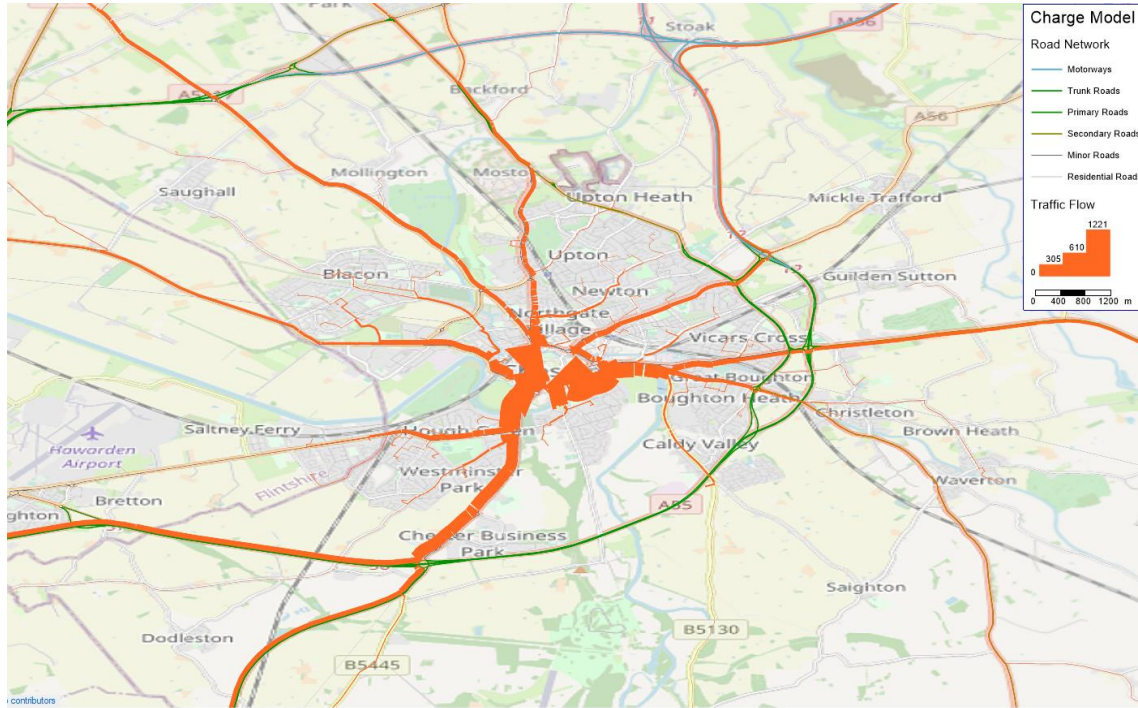
...AND DEVELOP OPTIMAL SOLUTIONS



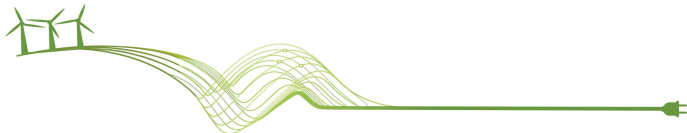
The Charge Transport Model



PTV Visum Transport Model for SP Manweb



- Sophisticated transport model built to represent the SP Manweb area
- Travel patterns, car trip distances, and time of day use represented
- By knowing where and how far people travel, we can calculate energy demand for EVs
- Results can be overlaid with electricity network capacity map



Model Summary



CHARGE



PTV GROUP

smarter grid solutions



- Validated representation of trips across licence area
- Ability to dig into model data and proportionally represent individual schedules
- Tool to analyse geographic and temporal spread of future EV demand
- Can help highlight where additional support for public charging is required

>6 million

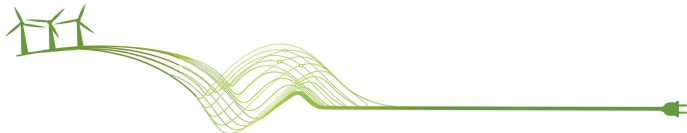
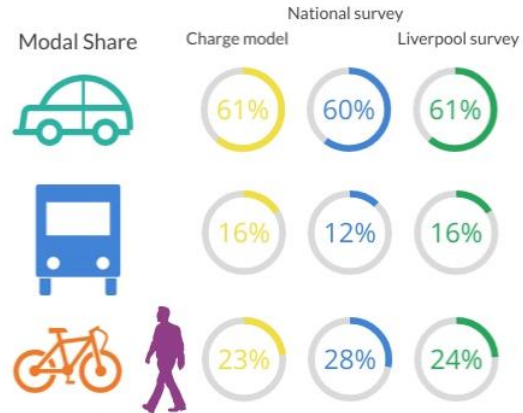
POPULATION

People represented in the Charge transport model, including daily schedules and travel patterns



7.5 Million

Car trips, including:
Distances & routes
Start time and duration
Activity purpose



EV Uptake Scenarios



CHARGE



PTV GROUP

smarter grid solutions

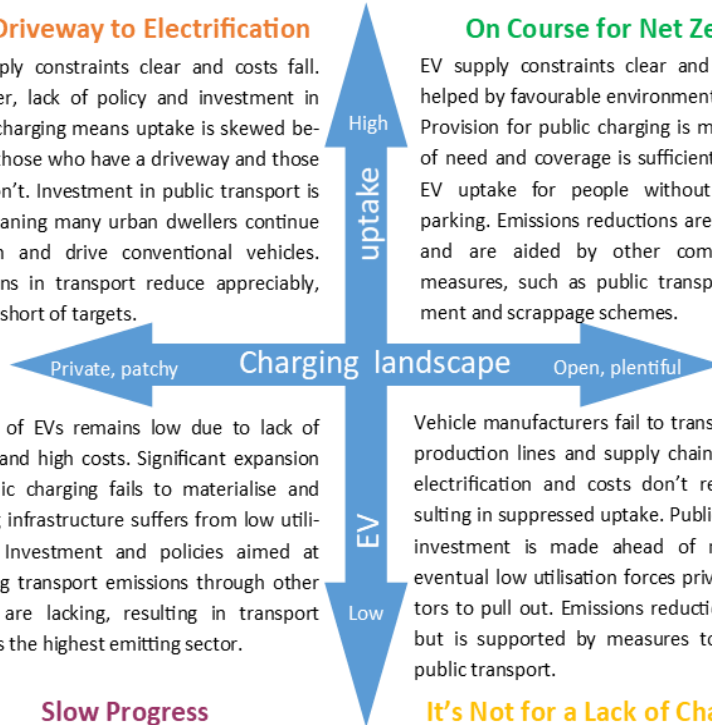


The Driveway to Electrification

EV supply constraints clear and costs fall. However, lack of policy and investment in public charging means uptake is skewed between those who have a driveway and those who don't. Investment in public transport is low meaning many urban dwellers continue to own and drive conventional vehicles. Emissions in transport reduce appreciably, but fall short of targets.

On Course for Net Zero

EV supply constraints clear and costs fall, helped by favourable environmental policies. Provision for public charging is made ahead of need and coverage is sufficient to enable EV uptake for people without off-street parking. Emissions reductions are significant and are aided by other complimentary measures, such as public transport investment and scrappage schemes.



Uptake of EVs remains low due to lack of supply and high costs. Significant expansion of public charging fails to materialise and existing infrastructure suffers from low utilisation. Investment and policies aimed at reducing transport emissions through other means are lacking, resulting in transport rising as the highest emitting sector.

Vehicle manufacturers fail to transition their production lines and supply chains towards electrification and costs don't reduce, resulting in suppressed uptake. Public charging investment is made ahead of need, but eventual low utilisation forces private investors to pull out. Emissions reduction is slow but is supported by measures to improve public transport.

Slow Progress

It's Not for a Lack of Charging



- 4 core scenarios defined for differing EV futures
- Uptake rates to be distributed based on demographics, location, and trip patterns
- Various vehicle and charging technologies to be simulated
- Outputs to show potential energy demand across SP Manweb

Next Steps



CHARGE

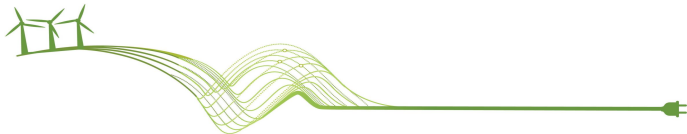
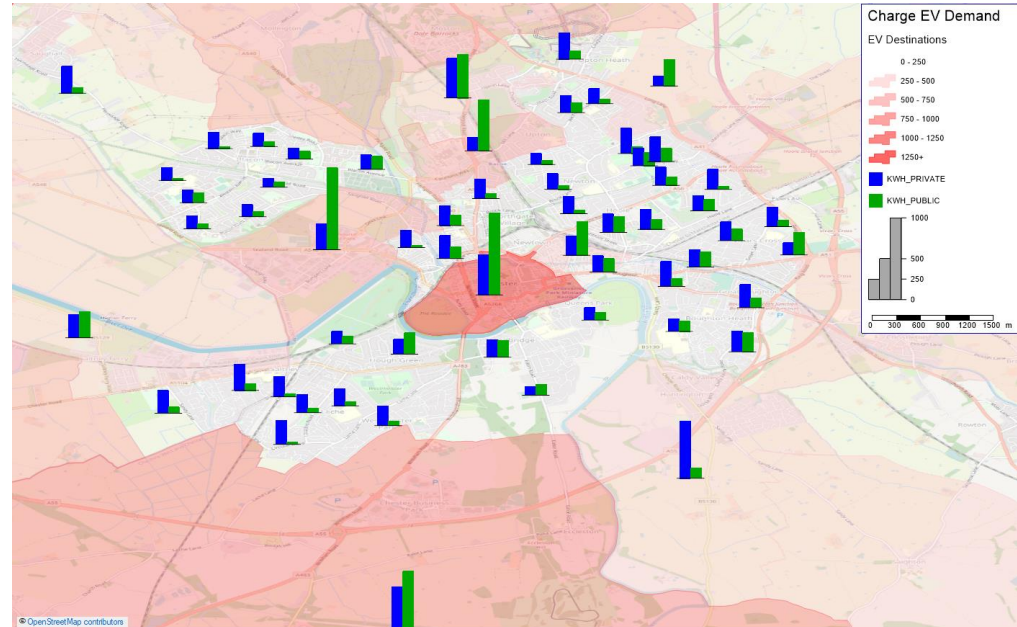


PTV GROUP

smarter
grid solutions



- Core scenarios to be modelled over coming months
- Projections to be compared to other forecasts and research
- Results to be made available through ConnectMore tool



Smart Charging Solutions Trials

Tom Rafferty - Smarter Grid Solutions



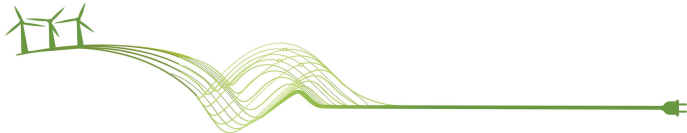
Smart Charging Solution Trials



- Two trials of Smart Charging Solutions in 2020 and 2021
- Ranging in complexity and application, be it residential on-street, destination or en-route chargers
- Enable flexible connections for Public EV Charging Infrastructure
- Provide customers with an understanding of the CBA of Flexible Connections vs Reinforcement

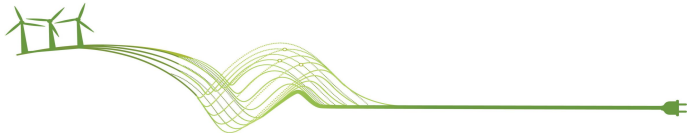
Key Update: 2020 Trial

- 3 sites encompassing 76 Public Chargers (>0.5MW) formally signed onto the trials
- Further sites still being sought for 2020 and 2021



Next Steps for 2020 Trials

- Deployment to site at first trial site (SGS Labs Ellesmere Port)
- Site Integration Plans for Warrington Station and Warrington Times Square
- Trial Design for each of the locations
- Conduct Trials



ConnectMore Online Tool

Elaine Meskhi - EA Technology



ConnectMore Online Tool



CHARGE



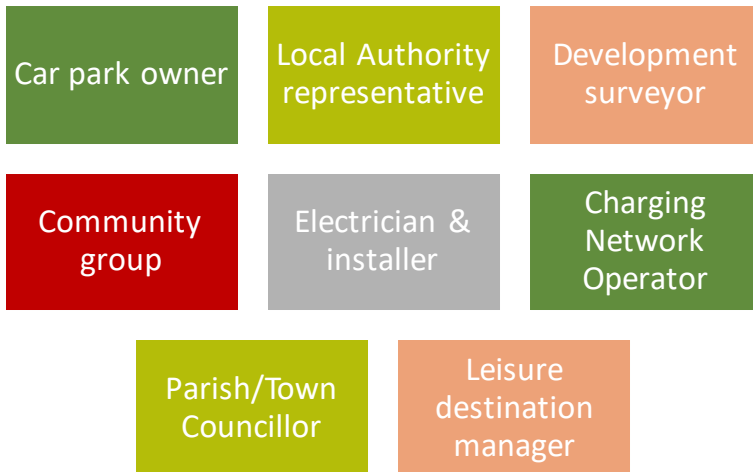
PTV GROUP

smarter
grid solutions



For public charge point installations/planning

Who will use it?

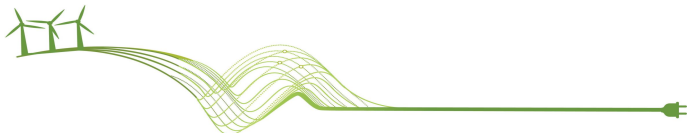


Why will they use it?

- ✓ Free to use
- ✓ Easy to use: Step-by-step

How will they benefit?

- ✓ Understand charging demand in the area
- ✓ Identify best locations for charge points (high demand, good capacity)
- ✓ Instantly generate connection cost estimates
- ✓ Presented with flexible connection options



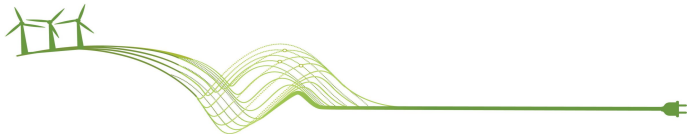
Next Steps

Geoff Murphy – SP Energy Networks



Key project deliverables for this year include:

- Smart Charging Solutions **trial design**
- **Heatmaps** showing overlay of network capacity and private vehicle energy demand
- ConnectMore tool user requirements and specifications
- ConnectMore tool data transfer and processing plan
- **Forecasts** private EV demand by location for four scenarios



Agenda



1. Introductions
2. Optimise Prime – Profiled Connections / Site Planning Tool
3. Charge – Transport Model / Smart Charging / Connect More
- 4. Learning More & Getting Involved**
5. Q & A

Further Events



(Subject to COVID19 Restrictions)

- **LCV CENEX – Millbrook, September 2020**
- **LCNI Conference – Liverpool, November 2020**
- **Webinars TBC**



Optimise Prime

2021 Trials – Additional Trial Participants Wanted

- Return to home fleets operating in London, South & South East England
- Return to depot fleets operating in London, South & South East England
- Please get in touch to explore opportunities to participate in Optimise Prime trials

For more information please visit the Optimise Prime website:

<https://innovation.ukpowernetworks.co.uk/projects/optimise-prime/>

Sung Pil Oe – UK Power Networks

sungpil.oe@ukpowernetworks.co.uk

James Bracegirdle – Hitachi EU

James.Bracegirdle@Hitachi-eu.com

Florentine Roy – UK Power Networks

florentine.roy@ukpowernetworks.co.uk

Hugo Seymour – Hitachi EU

hugo.seymour@hitachi-eu.com



2021 Trials – Sites / Partners Wanted!

- Public Charging Sites in the SP Manweb Licence Area in situ Summer 2021
- Partners willing to adopt a flexible ‘Smart Charging Solution’ based connection
- Sufficient demand to challenge the networks capacity
- Multiple Charge Points to facilitate flexibility

Please get in touch or visit our website for more information:

spenergynetworks.co.uk/pages/charge.aspx

Geoff Murphy – SP Energy Networks
geoff.murphy@spenergynetworks.co.uk

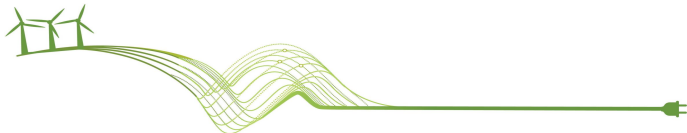
Sarah Buckley – SP Energy Networks
sbuckley@spenergynetworks.co.uk

Laurence Chittock – PTV Group
laurence.chittock@ptvgroup.com

Tom Rafferty – Smarter Grid Solutions
trafferty@smartergridsolutions.com

Adrian Vinsome – EA Technology
Adrian.Vinsome@eatechnology.com

Elaine Meskhi – EA Technology
Elaine.Meskhi@eatechnology.com



Agenda



1. Introductions
2. Optimise Prime – Profiled Connections / Site Planning Tool
3. Charge – Transport Model / Smart Charging / Connect More
4. Learning More & Getting Involved
5. Q & A

Q&A

What do you think the impact will be on EV take up generally given the current crisis?

Is smart charging part of your current suite of EV solutions?

What are the best ways to mitigate the cost of upgrading electricity infrastructure?



Q&A

How will UKPN use LV monitoring as part of their strategy to support the growth in EV charging?

How can the electrical supply to new developments be designed and maximised to achieve optimum electrical connections to accommodate fast charge EV charging for all new dwellings?



Q&A

What is planned for load monitoring and demand control, or otherwise what increased network capacity is anticipated and how will this be achieved?

**How well can DNOs identify network areas and how they are going to be impacted by increasing demand for EV infrastructure?
What proportion of the work is planned and proactive how much is instead reactive / driven by customer requests?**



Q&A

What role do you think hydrogen will play in zero emission mobility?

Do you envisage commercial EVs being used for international (cross-channel) routes?



Q&A

What are the actionable insights from each innovation project we can introduce and roll out as business as usual? What data use cases and data analytic methods have been applied and can be repeated to wider company initiatives? Out of each of the project, has customer segment data/insights presented anything contrary to our initial company working assumptions, if so what was this and how has that been factored in to future strategic forecasting?



Thank You



CHARGE

Partners



op | Optimise Prime

HITACHI
Inspire the Next

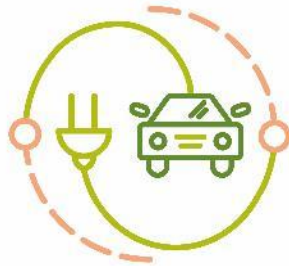
Uber

Scottish & Southern
Electricity Networks

centrica



UK
Power
Networks



CHARGE
